

ENERGY Audit - Industry

By

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Senergy

Synergy

between

Our expertise on conservation of energy

&

Your experience & knowledge of
process, operations, plant engineering, etc.

To

Save Energy

Senergy

- Leading Energy Conservation Consultants in India
- Conducting Energy Conservation Studies for past 25 years.
- Team of experts headed by a technocrat from IIT
- Customer driven company with many repeat orders & orders from group companies
- Among of the first to receive ISO 9001-2000 certification.
- Lead Auditor ISO 50001, Energy Management System

Senergy

- Empanelled with Maharashtra & Gujarat Governments (MEDA & GEDA)
- BEE Certified & Accredited Auditors
- Over 1,000 clients in diversified fields including Power Plants, Ferrous & non-ferrous, Chemical, Pharmaceutical, Textile, Pulp & Paper, Engineering, Automobiles, Hotels, Hospitals & Commercial Premises
- Instrumental towards energy saving of Rs 75 crores/year

Senergy

- Interactive studies.
- Practical & Realistic Suggestions.
- Turnkey Consultancy during Implementation.
- Long term services for Sustainable Savings & Continuous Improvements.
- Basic & Advanced Training Programs.

Few of our clients

- Hindustan Zinc Ltd
- Sterlite Industries Ltd
- Grasim Industries Ltd
- Excel Industries Ltd
- Century Enka Ltd
- Century Rayon
- Asian Heart Hospital
- Essel World
- EBG India Pvt Ltd
- Sandoz Ltd
- Wartsila Industries Ltd
- PepsiCo India Ltd
- USV Ltd
- Jindal Saw Ltd
- United Nations Industrial Development Organization – UNIDO
- Allana Industries Ltd
- Tata Chemicals Ltd
- Schenectady Herdillia Ltd
- Hindustan Lever Ltd
- Nicolas Piramal India Ltd
- NOCIL Ltd
- DGP Hinoday Ltd
- Tata Metalliks Ltd
- Ultratech Ltd
- Whirlpool of India Ltd
- Pidilite Industries Ltd
- Sachivalay – Gujarat
- Wockhardt Ltd
- Clariant Chemicals (India) Ltd

Instruments

- Ultrasonic non-contact type flow meters for liquid
- Ultrasonic non-contact type Energy (kCal/hr, TR) flow meter for liquid
- Power & Harmonic analyzers
- Clamp-on type power / energy meters
- Thermal Imager
- Anemometers – to measure velocity of gases
- Digital Manometers & Pressure Gauges
- Digital thermometers for liquid / surface temperature
- Environment Meter for Lux, Temperature, RH, Sound & CO₂
- Combustion Gas Analyzer
- Pressure Gauges
- Digital Hygro-temp Meter (for Temp & RH measurement)

Energy Audit – Coverage

- Analysis of specific energy consumption
 - overall
- Analysis of energy bill – electricity & fuel
- Energy & Mass Balance for
 - Furnaces (RTHF, API & Cold draw plant)
 - Coal Gas Plant
- Power Quality & Harmonic Analysis
- Thermal Imaging of Electrical System
- Performance of
 - Pumps
 - Fans & Blowers
 - Compressors
 - Cooling Tower
 - refrigeration Compressors

Energy Audit – Coverage

- Motor Load Study
- Study of distribution system
 - Cable Losses
 - Water
- Brain storming & joint analysis of proposals
- Energy Awareness & Training (Duration - 3 to 4 hours)
- Identification of potential saving areas
- Suggestions & Recommendation
- Report & Final Presentation

Specific Energy Consumption

Specific Energy: Energy consumed per unit output.

It is the Key performance assessment tool for every energy consumer.

Collect the following data on monthly basis & for last 12 month

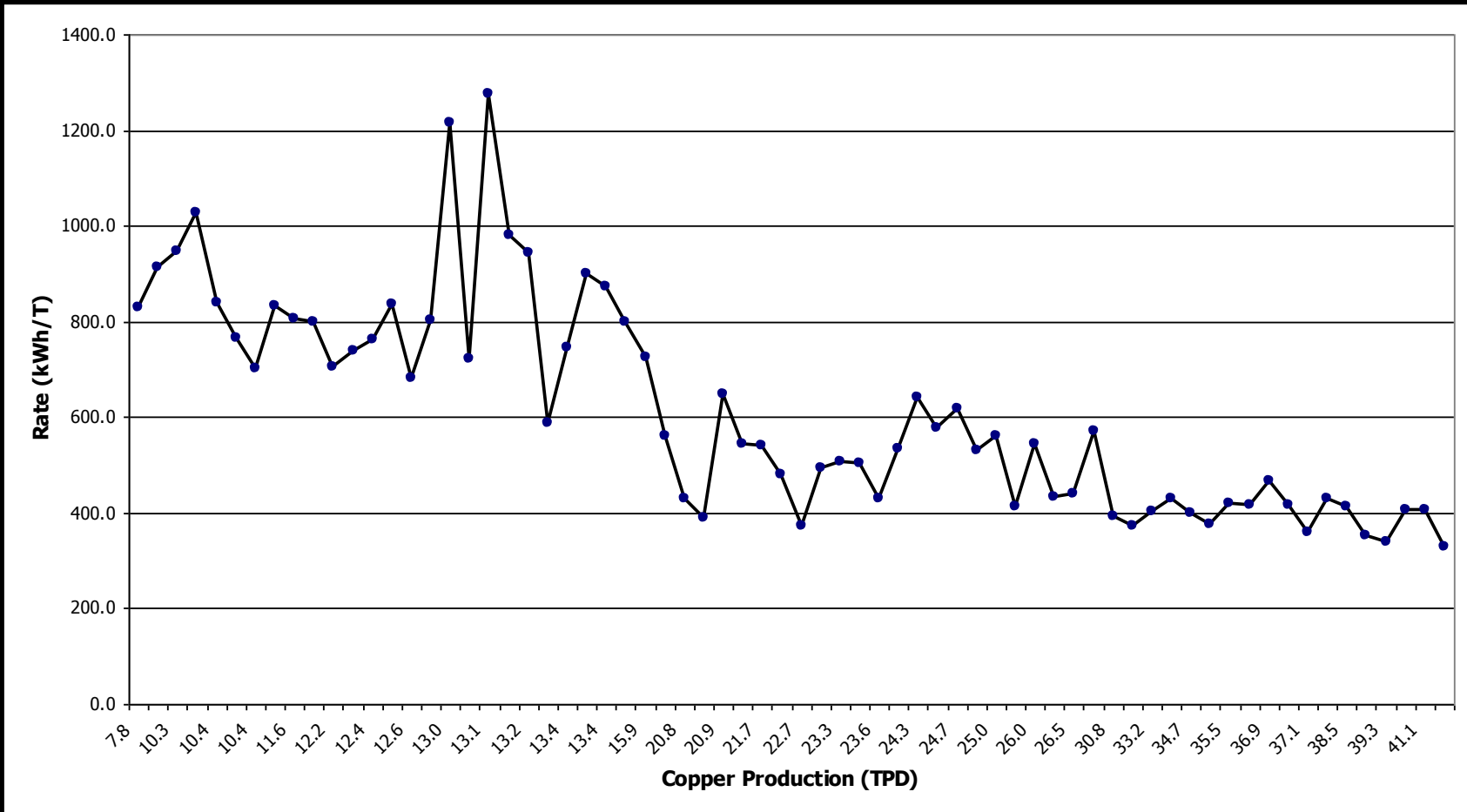
- Total production
- Power consumption – SEB & Captive
- Consumption of each type of fuel
- Cost of each type of fuel

Specific Energy Consumption

Outcome savings / gains through

- Operational improvements
- Effective monitoring
- Streamlining production / Operations

Specific Energy Consumption



Energy & Mass Balance

Mass Balance

- Mass can neither be created nor destroyed, but for fusion or fission reactions.
- Input Material = Output Material

Energy Balance

- Energy can neither be created nor destroyed, but for fusion or fission reactions.
- Input Energy = Output Energy

Outcome

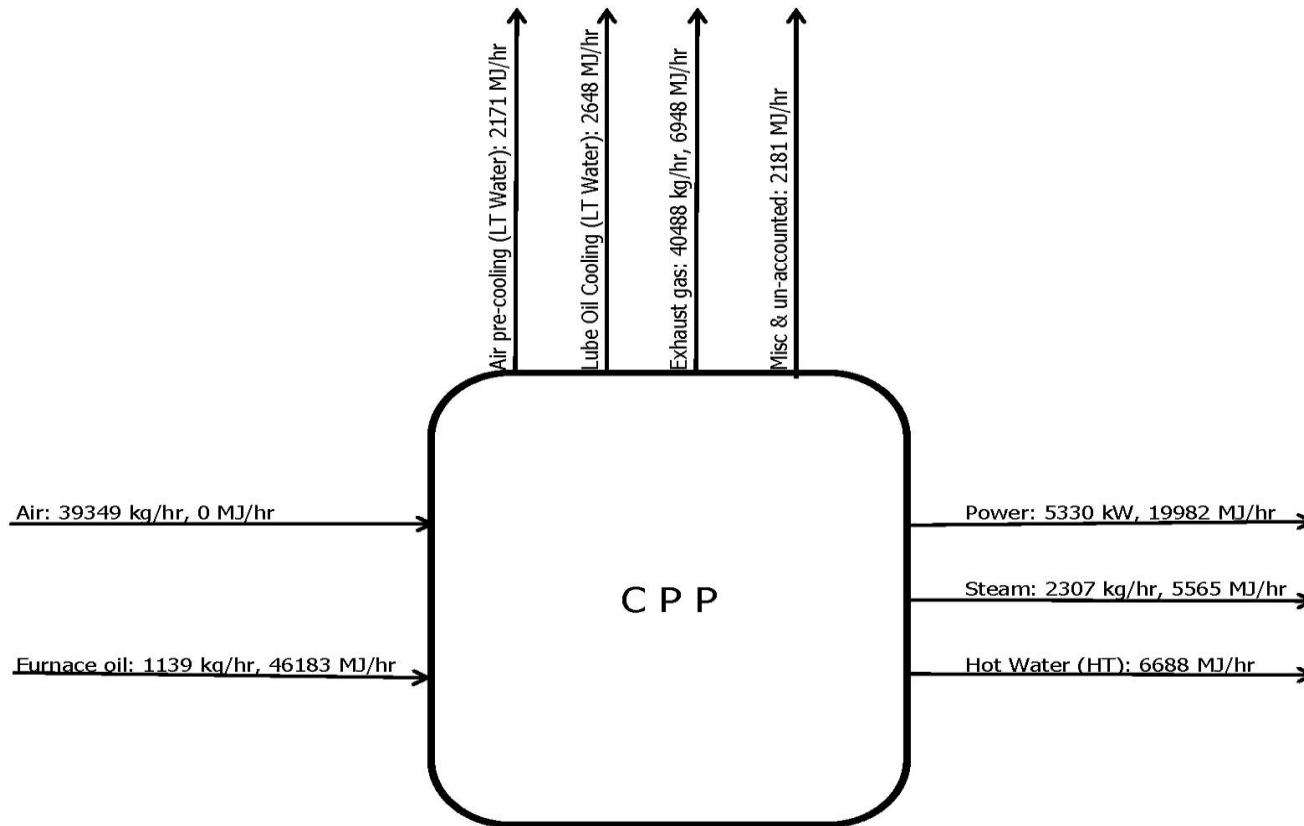
- Clear idea about potential saving / gain areas

Energy & Mass Balance

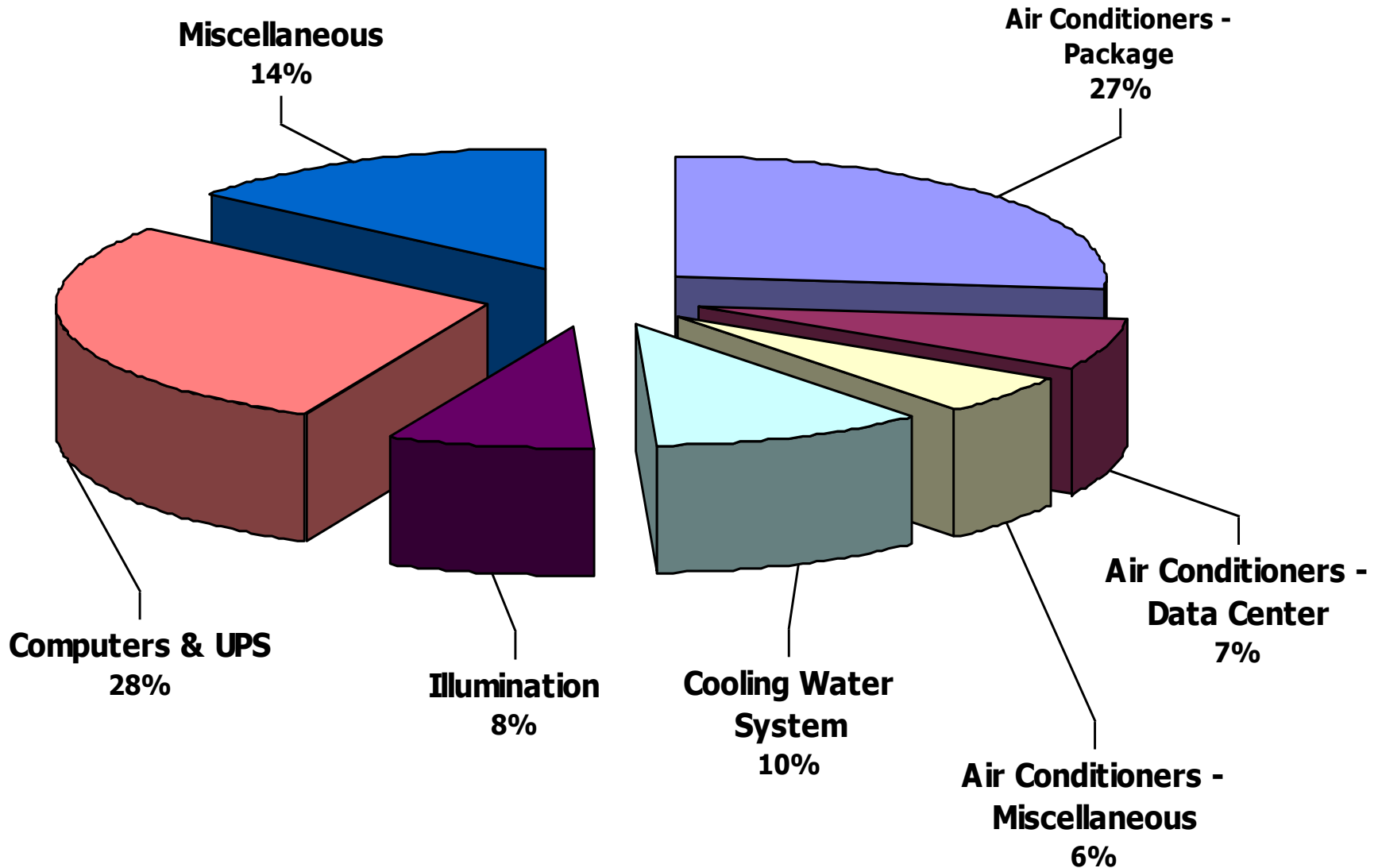
Engine - Furnace Oil Fired

Description	Consumption	
	MJ/hr	%
Input Energy - FO	46183	100.0%
Power	19982	43.3%
Steam	5565	12.0%
Hot Water - VAM	6688	14.5%
Flue Gas	6948	15.0%
Hot Water - Atmosphere	4820	10.4%
Miscellaneous	2181	4.7%

Energy & Mass Balance



Energy Accounting / Balancing



Analysis of Energy Bills

Electricity Bill

- Power Factor
- Load Factor
- Time of Day
- Demand Management

Fuel Bill

- Possibility of replacing cheaper source of energy
- Combined Heat & Power (Cogeneration) Systems

Outcome

- Optimizing purchase cost of energy

Power Quality & Harmonic Analysis

Logging of electrical parameters of individual phases

- Voltage, Current, Power Factor and Power – real, active and reactive
- Current harmonics – Total (THD) as well as 3rd , 5th , up to 23rd
- Voltage harmonics – Total (THD) as well as 3rd , 5th , up to 23rd

Outcome

- Phase Imbalance in electrical parameters including current, voltage
- Harmonic distortion in current as well as voltage wave forms
- Loading profile over a period of time

The purpose is to identify power quality and harmonic issues; the correct actions would improve power quality but may not necessarily result in energy saving.

Consumption Profile – 24 hr

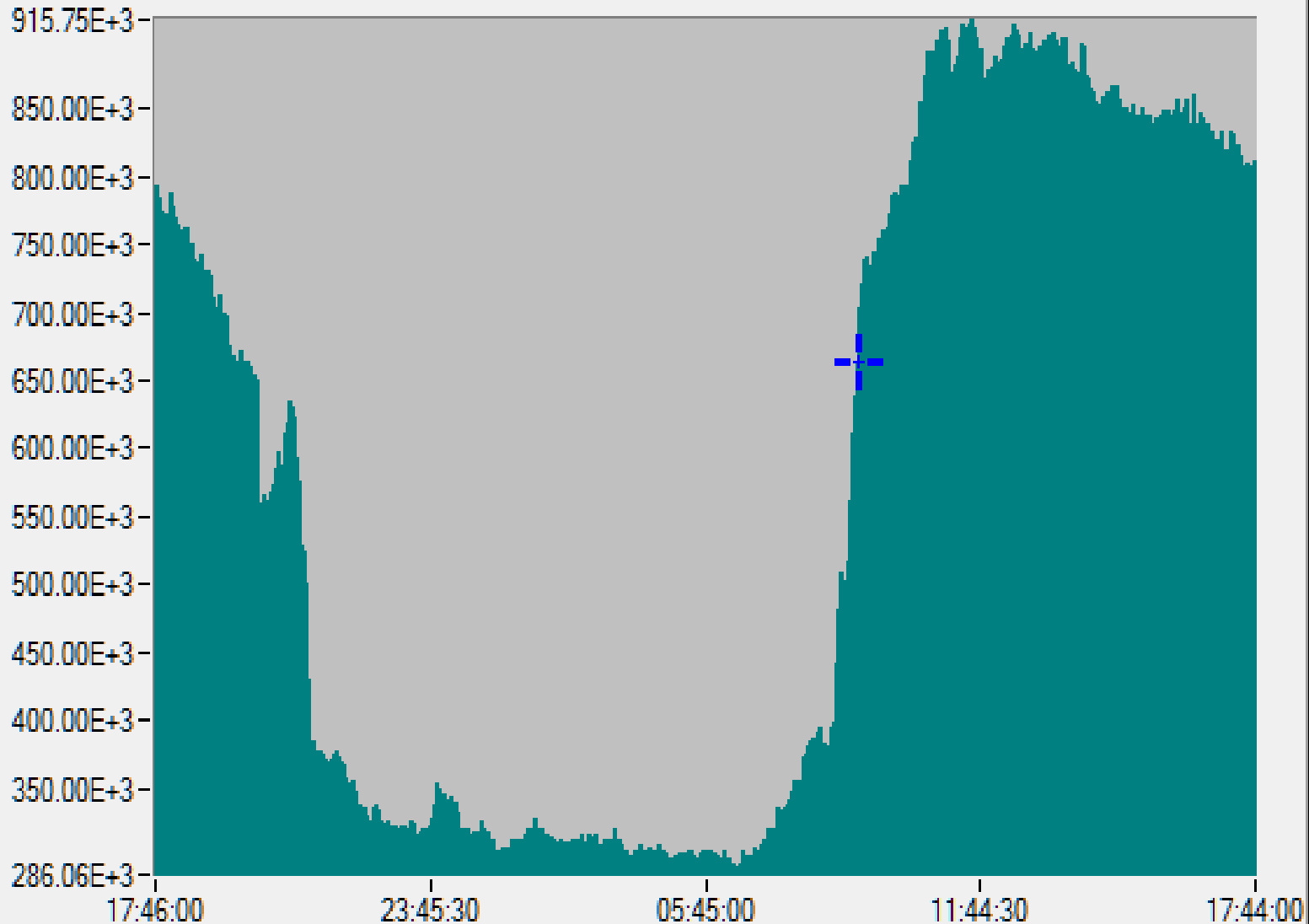
BLP 21/07/2011 17:46:00 > 22/07/2011 17:46:00

3L L1 L2 L3 S

W

22/07/2011 09:06:00

Y = 663520.7 W



Current Harmonics - Total

BLP 21/07/2011 17:46:00 > 22/07/2011 17:46:00

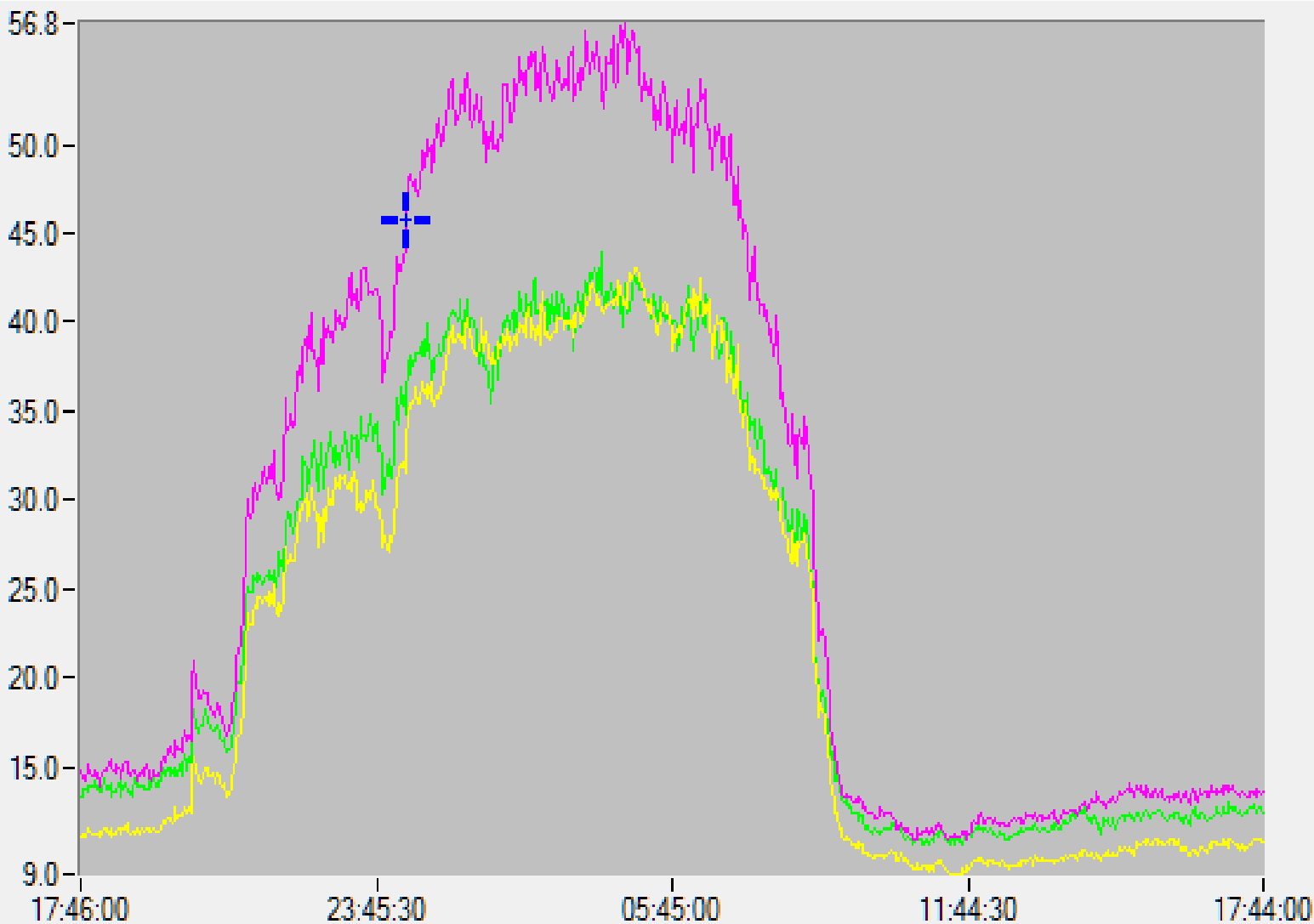
3L L1 L2 L3

▲ Athd

22/07/2011 00:22:00

Y = 45.7%

L1
L2
L3



Thermal Imaging of Electrical System

Measure

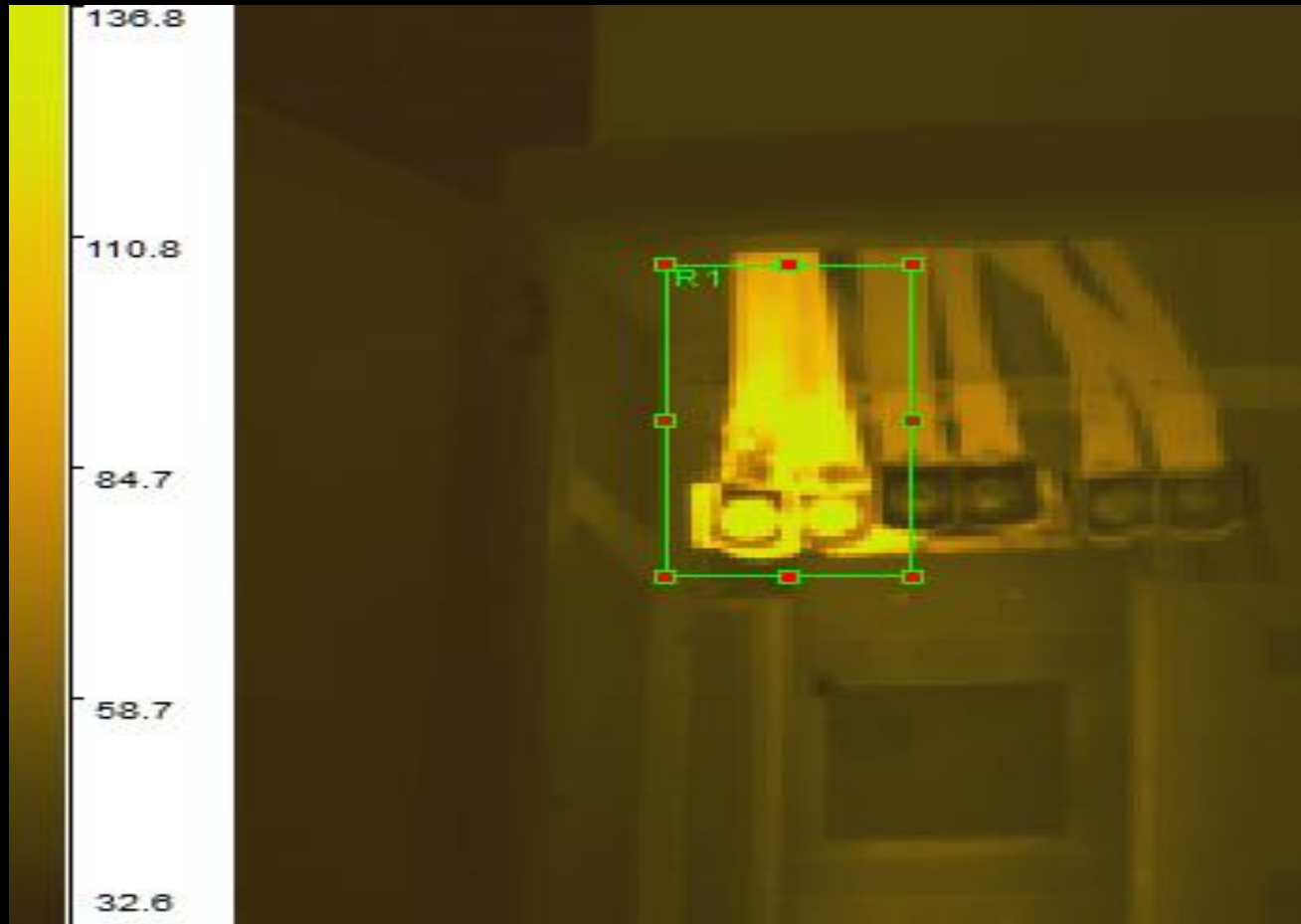
- Temperature profile of electrical panels / connections with Thermal Imager Camera

Outcome

- Identification of Hot Spots

The purpose is to identify hot spot due to localized heating; which could lead to failure / accidents. The correct actions would ensure safe operation but may not necessarily result in energy saving.

Thermal Imaging of Electrical System



Label	Max Value	Min Value	Average Value
R1	210.2°C	44.3°C	91.8°C

Motors

Measure

- Operating parameters like Voltage, Current, Power Factor and Power
- Note down Motor Rating, Efficiency, type of Application and Operating Period

Outcome

- Load / Loading Pattern of the motors
- Expected drop in Efficiency at operating load
- Steps to optimize motor performance
- Potential saving with cost benefit analysis

Motors

Equipment	Rating	Power	Voltage	Current	P F	Load
	kW	kW	V	A		%
Compressor - Air	1020	911	10970	53	0.91	89%
Blower – RAB	1200	717	10970	43	0.87	60%
Blower - SO2	2800	1954	10890	117	0.88	70%
Pump - Boiler Circulation	220	196	3390	40	0.82	89%
Pump - Boiler Feed Water	200	153	3390	29	0.89	77%
Compressor - Zinc Dust L	500	434	3390	94.7	0.78	87%
Blower - Zinc Dust	150	51	425	133	0.52	36%
Pump - Filter Water Supply	125	85	425	137	0.87	68%
Compressor - JK 01 – 5	200	171	417	268	0.87	86%
Blower - Hot Air	200	68	417	157	0.6	34%
Fan - Cooling Air	132	69	408	120	0.8	52%
Ball Mill	180	150	421	260	0.8	83%

Pumps

Measure

- Velocity of liquid to determine flow rate
- Differential Pressure
- Power drawn by motor
- Note down Motor Efficiency and Specific gravity of Liquid

Outcome

- Present pump efficiency
- Operating parameters – Flow, differential head and power.
- Recommended Efficiency at Operating parameters
- Steps to achieve the recommended parameters
- Potential saving with cost benefit analysis

Pumps

Description	Units	WC-1 - M-1	WC-1 - M-2	WC-1 - M-3	WC-1 - M-4
Actual Parameters					
Cost of Power	Rs/kWh	2.56	2.56	2.56	2.56
Operation	Hr/day	24	24	24	24
	Day/Year	360	360	360	360
Flow rate	M3/hr	878	917	865	898
Differential Head	M	33	33	34	33
Motor Power	kW	140	124	155	145
Pump Efficiency	%	63%	74%	57%	62%
Recommended Parameters					
Head	M	34	34	34	34
Flow rate	M3/hr	900	900	900	900
Pump Efficiency	%	85%	85%	85%	85%
Shaft Power	Bkw	98.1	98.1	98.1	98.1
Motor Power	kW	109.0	109.0	109.0	109.0
Economics					
Loss	kW	31.0	15.0	46.0	36.0
	kWh/year	267911	129671	397511	311111
	Rs/year	685851	331957	1017627	796443

Refrigeration Compressors

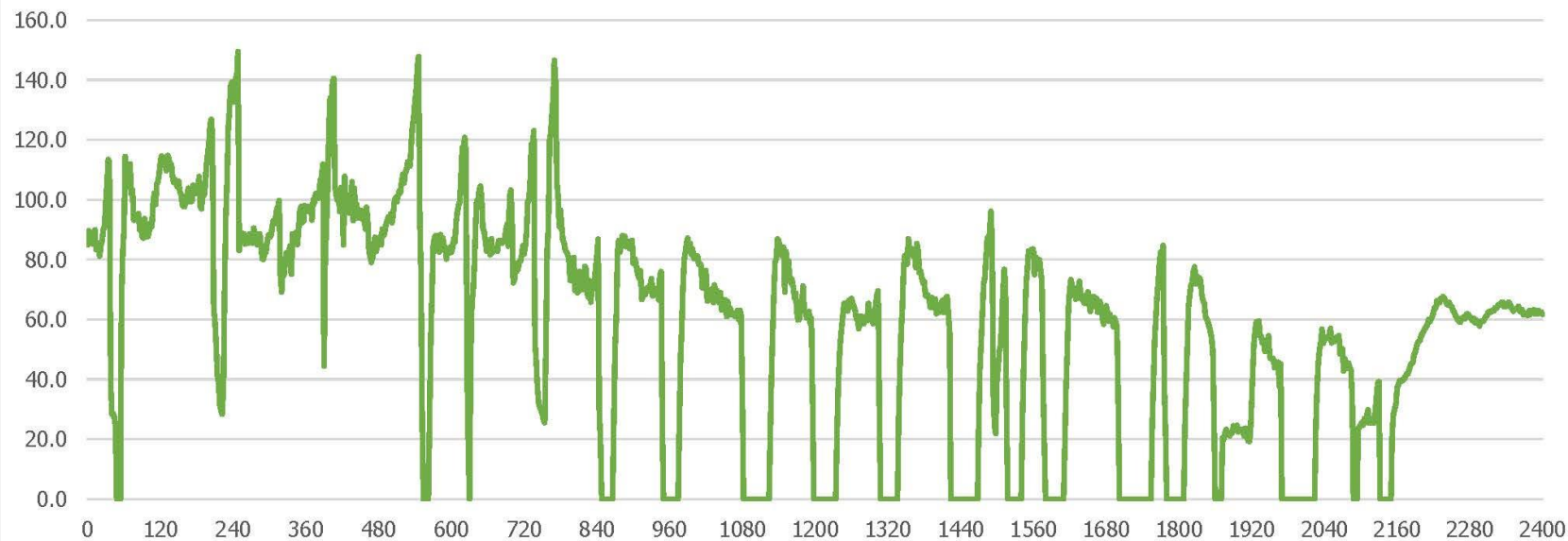
Measure

- Velocity of liquid to determine flow rate through chiller
- Differential Temperature across chiller
- Power drawn by compressor motor
- Note down Motor Efficiency, Specific gravity and Specific heat of Liquid, Speed of Compressor

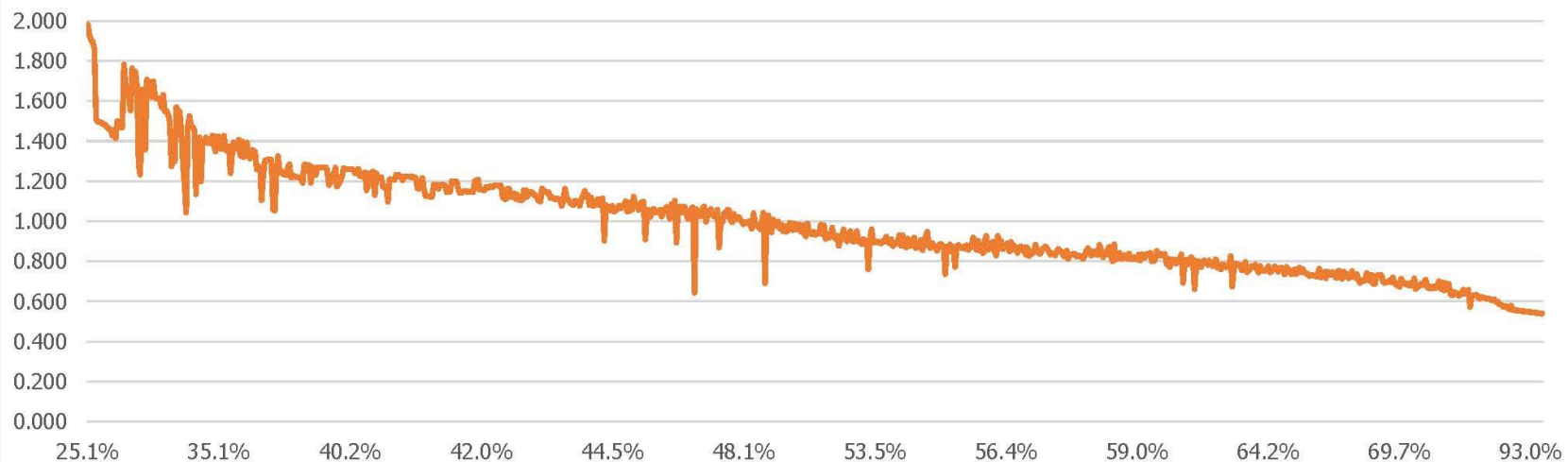
Outcome

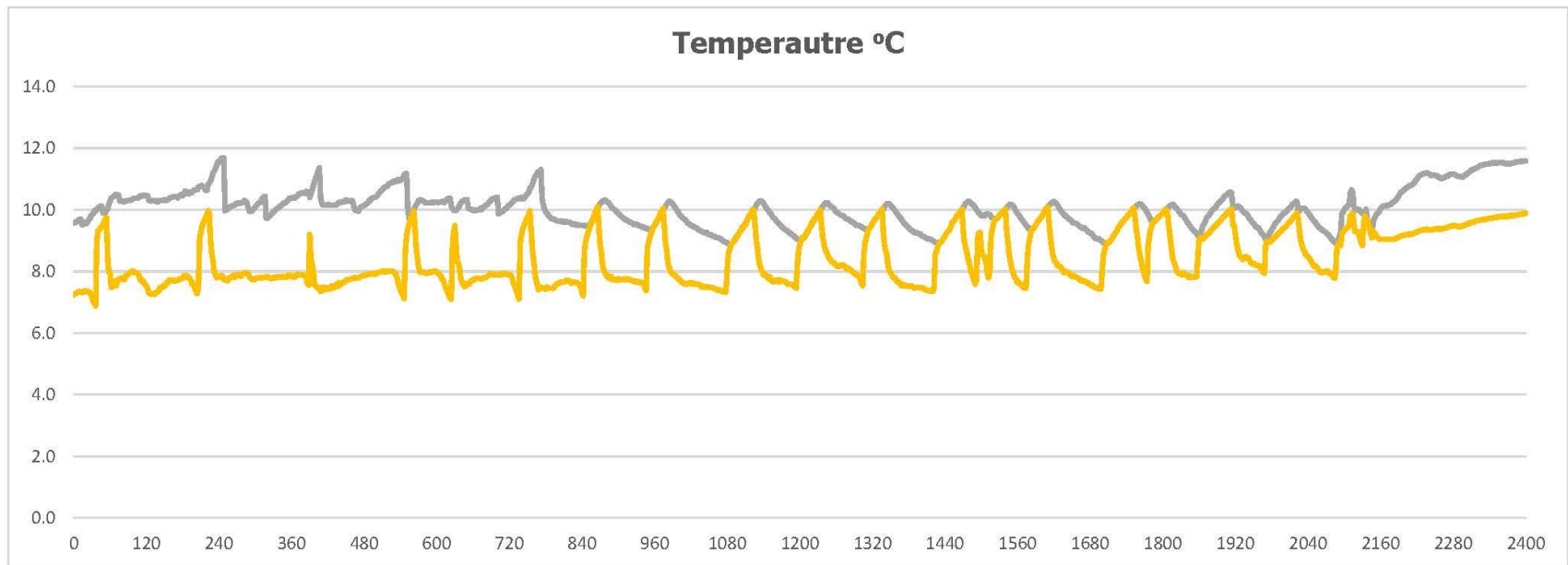
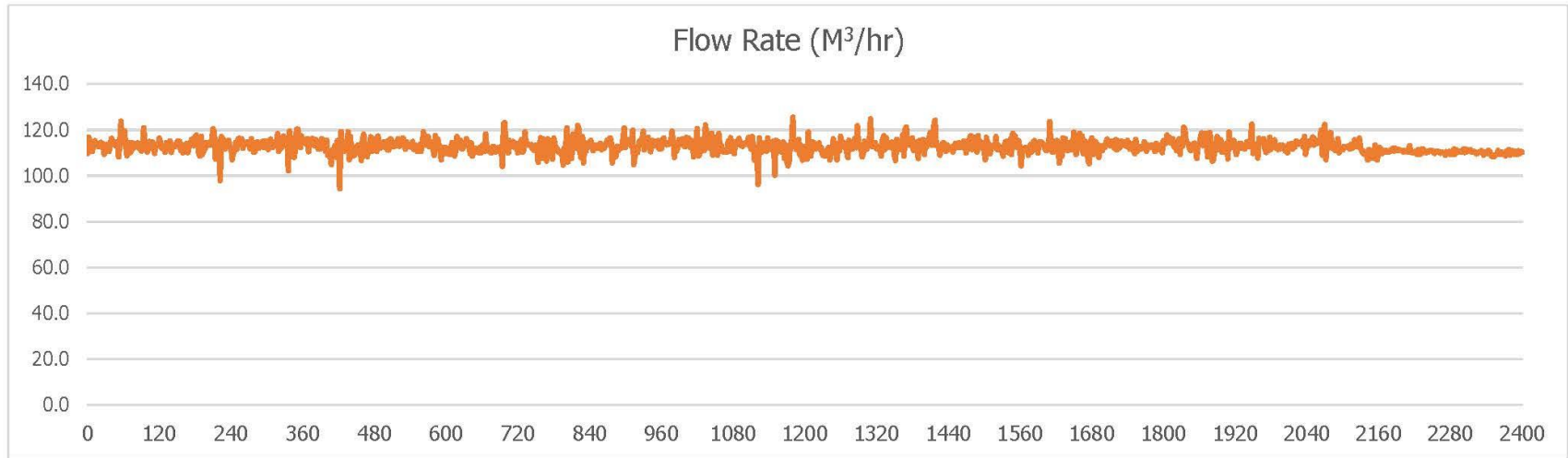
- Operating capacity & Specific Power Consumption
- Recommended Specific Power at operating / design parameters
- Steps to achieve the recommended / design parameters
- Potential saving with cost benefit analysis

Refrigeration Effect (TR)



Specific Power at different load





Refrigeration Compressors

Sr No	Description	ChWC – 11 100 TR
1	Start Time	January 1 st , at 20:00 Hr
2	End Time	January 2 nd , at 20:00 Hr
3	Duration	24 Hours
4	Inlet Temperature	13.0 °C
5	Outlet Temperature	12.2 °C
6	Flow Rate	80.4 M ³ /hr
7	Refrigeration Load - Maximum	83.6 TR 83.6% of Rated
8	Refrigeration Load - Average	33.8 TR 33.8% of Rated
9	Power Consumption – Average	19.4 kW
10	Specific Power Consumption – Average	0.943 kWh/TR
11	Refrigeration Compressor – On duration	60.4%
12	Average output of Refrigeration Compressor	20.46 TR 20.5% of Rated

Fans & Blowers

Measure

- Velocity of gas to determine flow rate
- Differential Pressure
- Power drawn by motor
- Note down Motor Efficiency, Temperature and Specific gravity of gas

Outcome

- Operating efficiency (Static pressure) of fan
- Operating parameters – Flow, Diff Pressure & Power
- Recommended Efficiency at Operating parameters
- Steps to achieve the recommended parameters
- Potential saving with cost benefit analysis

Fans & Blowers

Description	Unit	Blower-1	Blower-2
Actual Parameters			
Flow Rate	NM ³ /hr	6700	9000
Differential Pressure	Mm WG	1800	4650
Motor Power	kW	675.0	1954.0
Fan Efficiency	%	63%	69%
Damper Position	% Open	40%	60%
Desired Parameters			
Flow Rate	NM ³ /hr	6700	9000
Differential Pressure	Mm WG	1800	4650
Fan Efficiency	%	70%	80%
Motor Power	kW	50.4	152.9
Potential Savings			
Loss	kW	1711	4214
	kW/Month	12329	30556
	Rs/Month	3,13,00	77600

Air Compressors

Capacity Test

- Isolate compressor & receiver from the system.
- Close the outlet valve of the receiver.
- Switch off the compressor.
- Vent the air to bring down the pressure to atmospheric.
- Start the compressor.
- Note down the final pressure and the time required to reach the final pressure.
- Measure power consumption of the compressor at the final pressure.
- Measure volume of the receiver and the piping till the receiver.

Indicative Method:

Measure suction flow rate with anemometer & note down area of air flow.

Air Compressors

Leak Test / Operating Load Test

Operating Load:

- Note down overall load time and operating time of the compressors during the specified period.

Leak Test:

- Switch off all the consumers of compressed air.
- Operate optimum number of compressors.
- Note down the total time of the test and the loading time of the individual air compressors.
- Note down power consumption loading and un-loading of the individual compressors.

Air Compressors

Outcome

- Operating capacity
- Specific Power Consumption
- Recommended Specific Power at operating / design parameters
- Leakages in the system
- Loading pattern on the compressor
- Steps to achieve the recommended / design parameters
- Potential saving with cost benefit analysis

Air Compressors

capacity Test

Description	Unit	Auxiliary Module	Shot Blasting	Gear Box	Recron
Model		E-37-7.5	E-18-7.5	E-22-7.5	E-18-7.5
Make		Elgi	Elgi	Elgi	Elgi
Capacity	M ³ /hr	382.5	178.5	212.5	178.5
	CFM	225	105	125	105
Rated Pressure	Kg/cm ²	7	7	7	7
Actual Pressure	Kg/cm ²	6	6.2	6.4	6
Receiver & Piping Volume	M ³	1.05	1.05	1.05	1.05
Power - Load	kW	36.3	18.7	24.9	17.4
Power - Un-load	kW	9.2	4.6	7.21	4.9
Capacity test - Time to fill Receiver	Sec	64	132	168	136
Operating Capacity	M ³ /hr	354.4	177.5	144.4	166.8
Specific Power	kW/M ³	0.102	0.105	0.172	0.104

Air Compressors

Operating Load

Description	Unit	Compressed Air	
		LP	HP
Loading Period	Hr/day	56.0	16.0
Loading Period	Hr/day	16.0	8.0
Utilization	% total	78%	67%
Load Power	kW	170.8	157.5
Unload Power	kW	33.5	34.5
Consumption	kWh/day	10100	2800
Useful Power	kWh/day	9564	2525
Unload Losses	kWh/day	536	275
Total Air	M ³ /day	106272	22956
	M ³ /hr	4428	956
	CFM	2605	563

Air Compressors

Leak Test

Description	Unit	Low Pressure System (7.0 kg/cm ² _g)	
		CP-1	CP-3
Design Flow Rate	CFM	1100	1100
	M ³ /Hr	1870	1870
Design Pressure	Kg/Cm ² _g	7.0	7.0
Operating Pressure	Kg/Cm ² _g	7.0	7.0
Motor Input Power	kW	162	180
Loading Time	Sec	100	64.05
Unloading Time	Sec	0	349
Losses due to leakages	M ³ /Hr	1870	290
	kW	162.0	27.9
	% Total	100%	16%

Cooling Towers

Measure (during a specified period of time)

- Air velocity to determine air flow rate for each cell
- Ambient Conditions - DBT, WBT
- Inlet and outlet temperature of water
- Range and Approach
- Power drawn by Fan

Outcome

- Operating parameters - Output, Effectiveness , L/G Ratio
- Recommended Operating parameters
- Steps to achieve the recommended parameters
- Potential saving with cost benefit analysis

Cooling Towers

Description	Unit	CT - 1 - 1	CT - 1 - 2	CT - 1 - 3
Actual Parameters				
Dry bulb Temperature - Top	°C	31.0	31.0	31.0
Wet bulb Temperature - Top	°C	29.0	29.0	29.0
Dry bulb Temperature - Bottom	°C	30.0	30.0	30.0
Wet bulb Temperature - Bottom	°C	25.0	25.0	25.0
Air velocity	m/s	7.74	6.3	6.64
Fan Diameter	M	6.40	6.40	6.40
Air Flow Rate	kg/hr	1075113	869536	922320
Cooling Water Temperature - Top	°C	37.1	37.1	37.1
Cooling Water Temperature – Sump	°C	30.8	30.8	30.8
Power Consumption	kW	27.00	28.0	27

Cooling Towers

Description	Unit	CT - 1 - 1	CT - 1 - 2	CT - 1 - 3
Overall Parameters				
Cooling Water Flow Rate	M ³ /hr	1186.0	1186.0	1186.0
Cooling Tower Performance	TR	2471	2471	2471
L/G ratio		1.10	1.36	1.29
Actual Range	°C	6.3	6.3	6.3
Actual Approach	°C	5.8	5.8	5.8
Cooling tower Effectiveness	%	52%	52%	52%
Evaporation Losses	M ³ /hr	11.43	11.43	11.43
Drift loss	M ³ /hr	2.97	2.97	2.97
Water consumption	M ³ /hr	14.40	14.40	14.40
Specific Power	kW/TR	0.011	0.011	0.011

Furnaces

Specific Energy / Efficiency (Direct / Indirect)

Measure (during the specified period of time)

- Useful Heat energy for heating the product
- Total Energy supplied
- Combustion gas analysis – CO₂, O₂ & Stack temp
- Surface area and wall temperature
- Furnace temperature & Opening
- Any other sources of losses

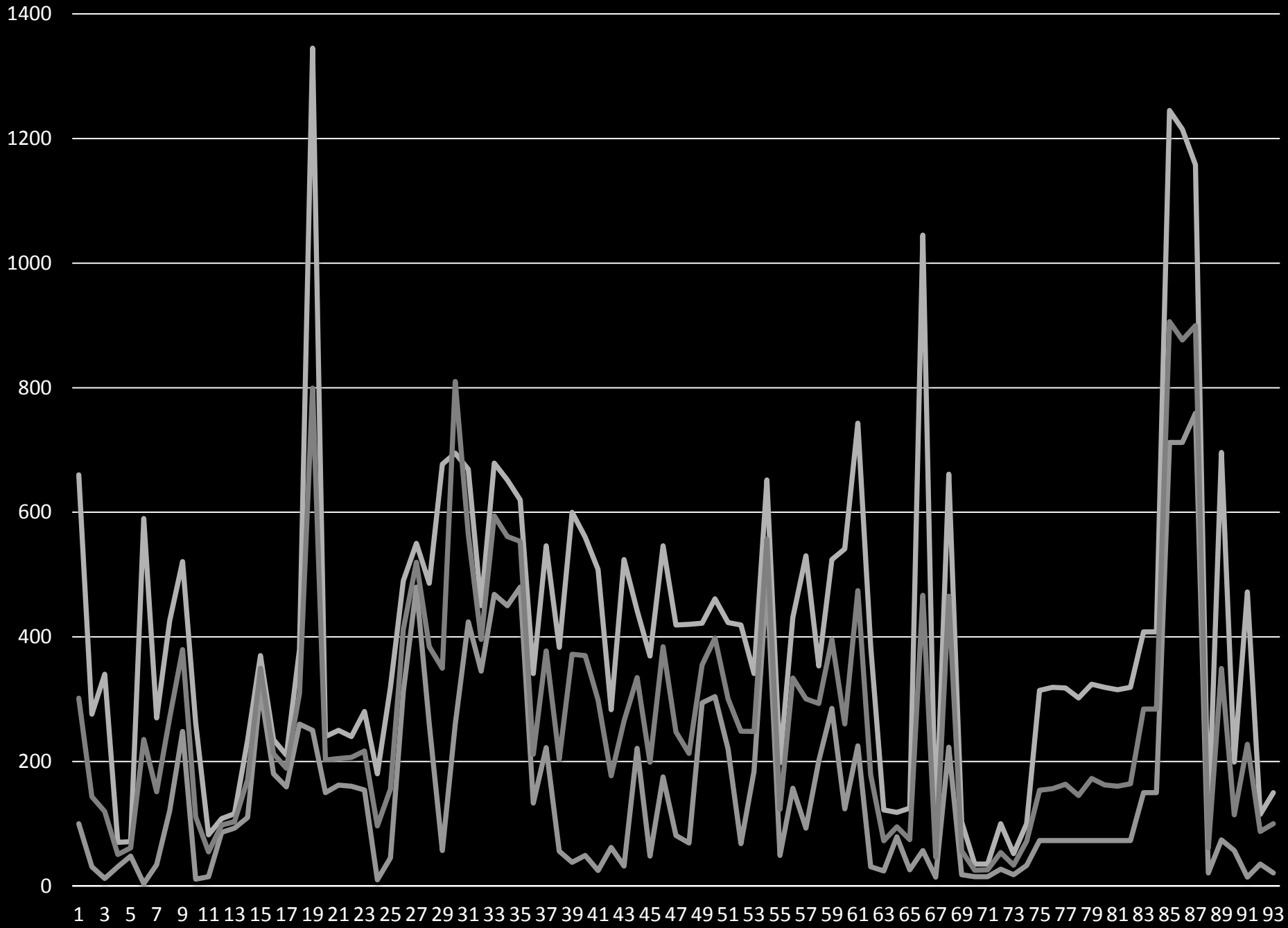
Outcome

- Operating efficiency by direct & indirect method
- Losses with quantification from individual avenue
- Recommended parameters & steps to achieve them
- Potential saving with cost benefit analysis

Illumination & Indoor Air Quality

- Illumination Level
- Temperature
- Relative Humidity (RH)
- Carbon dioxide (CO₂) contents

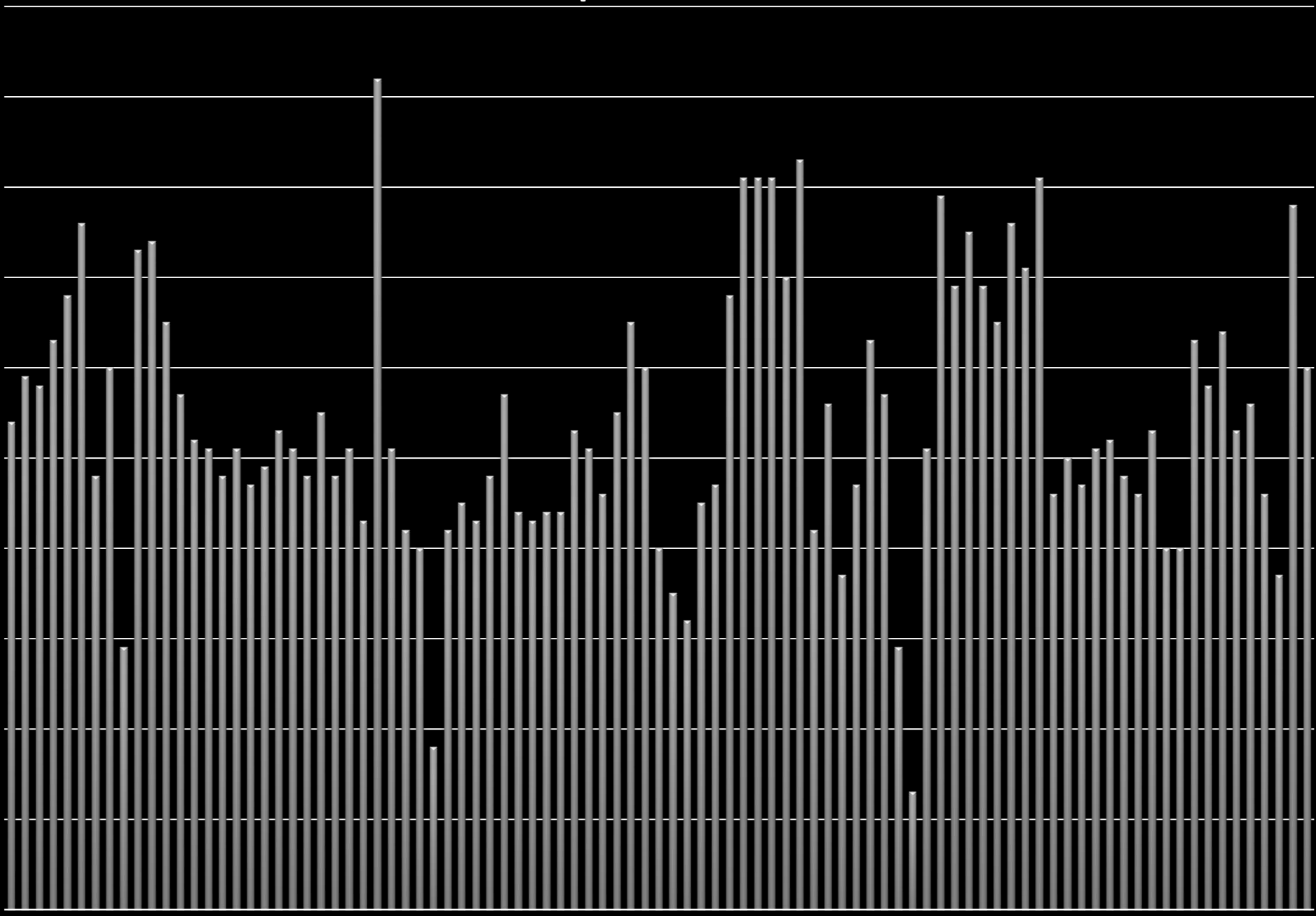
Illumination Level



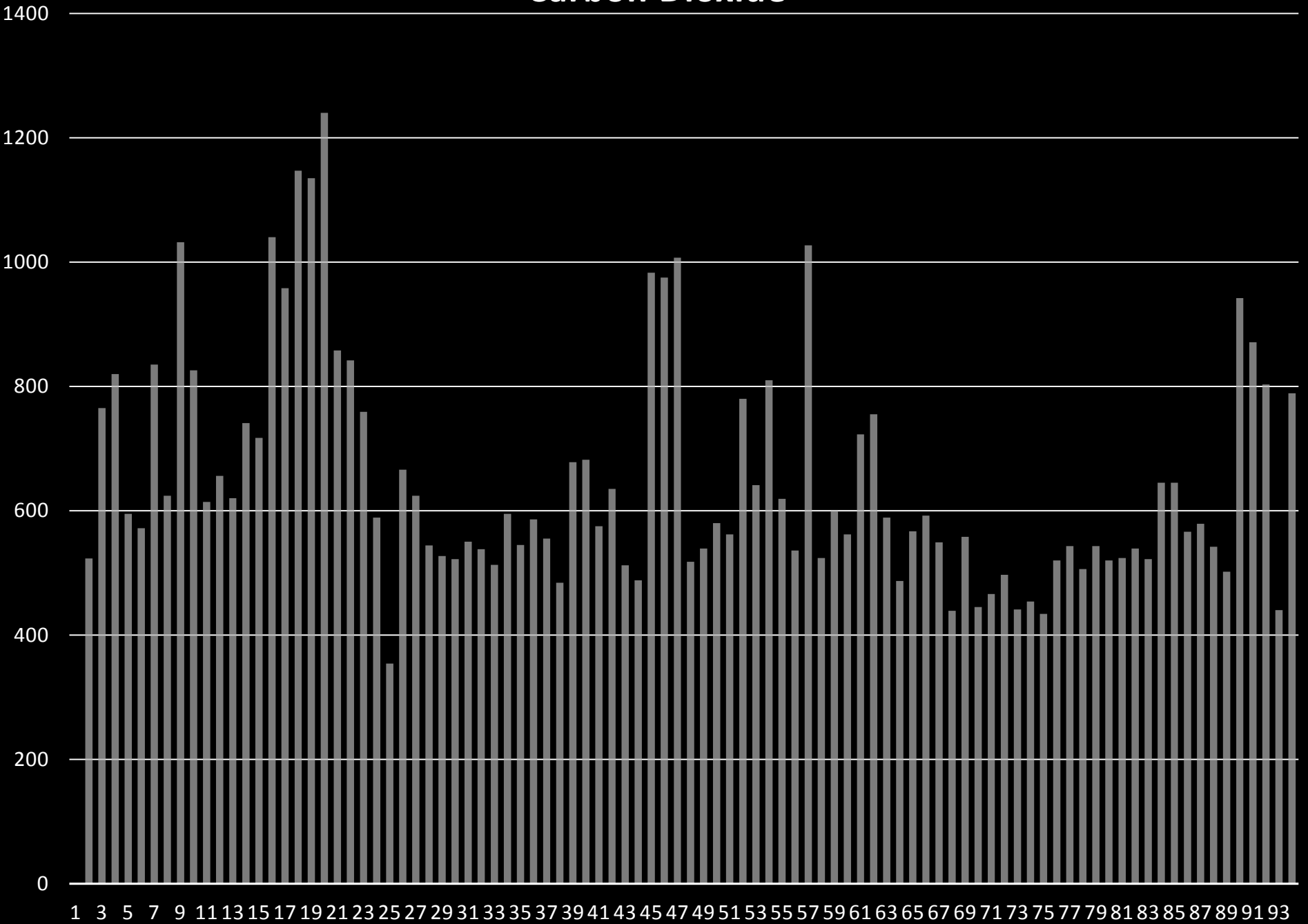
Temperature °C

30
29
28
27
26
25
24
23
22
21
20

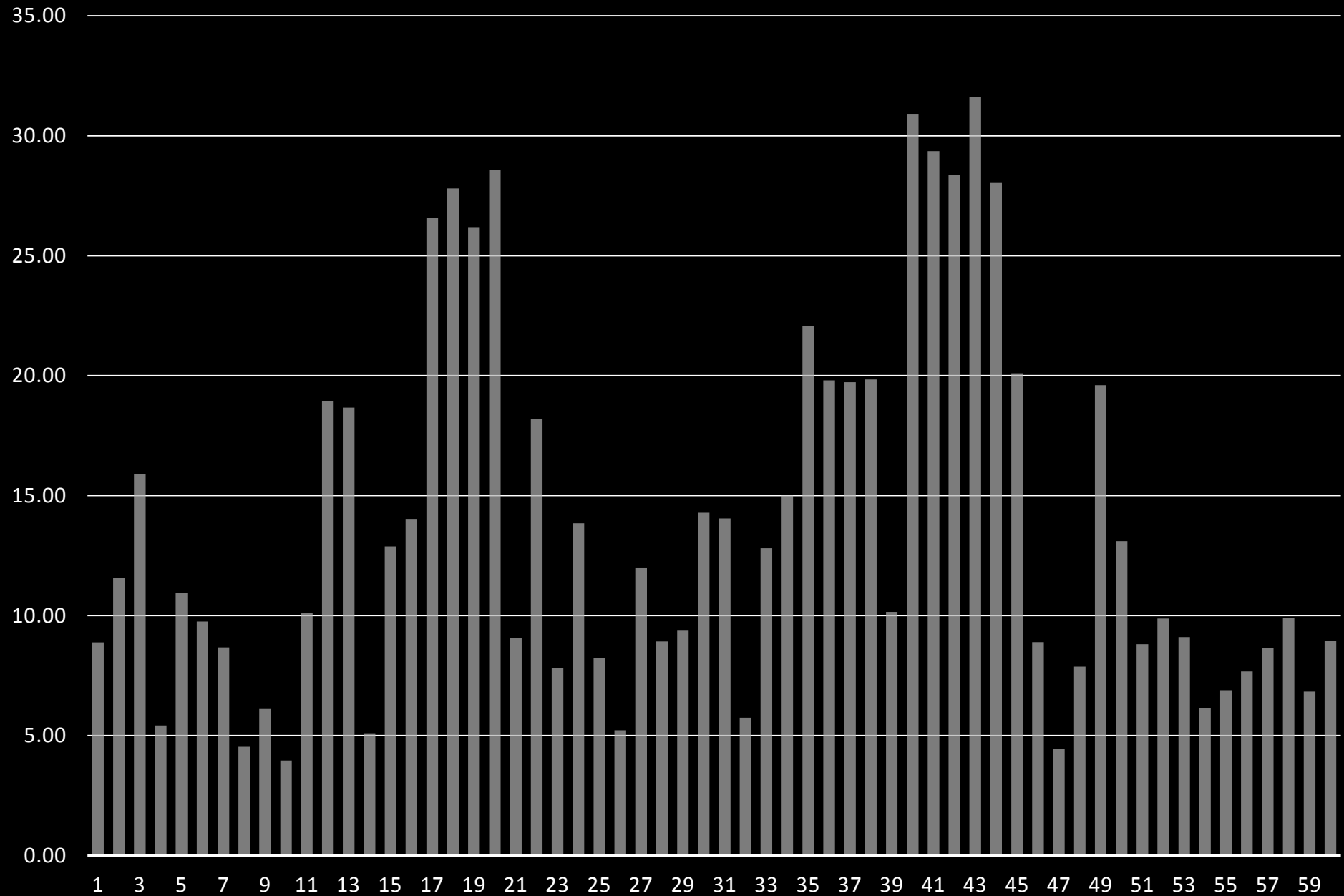
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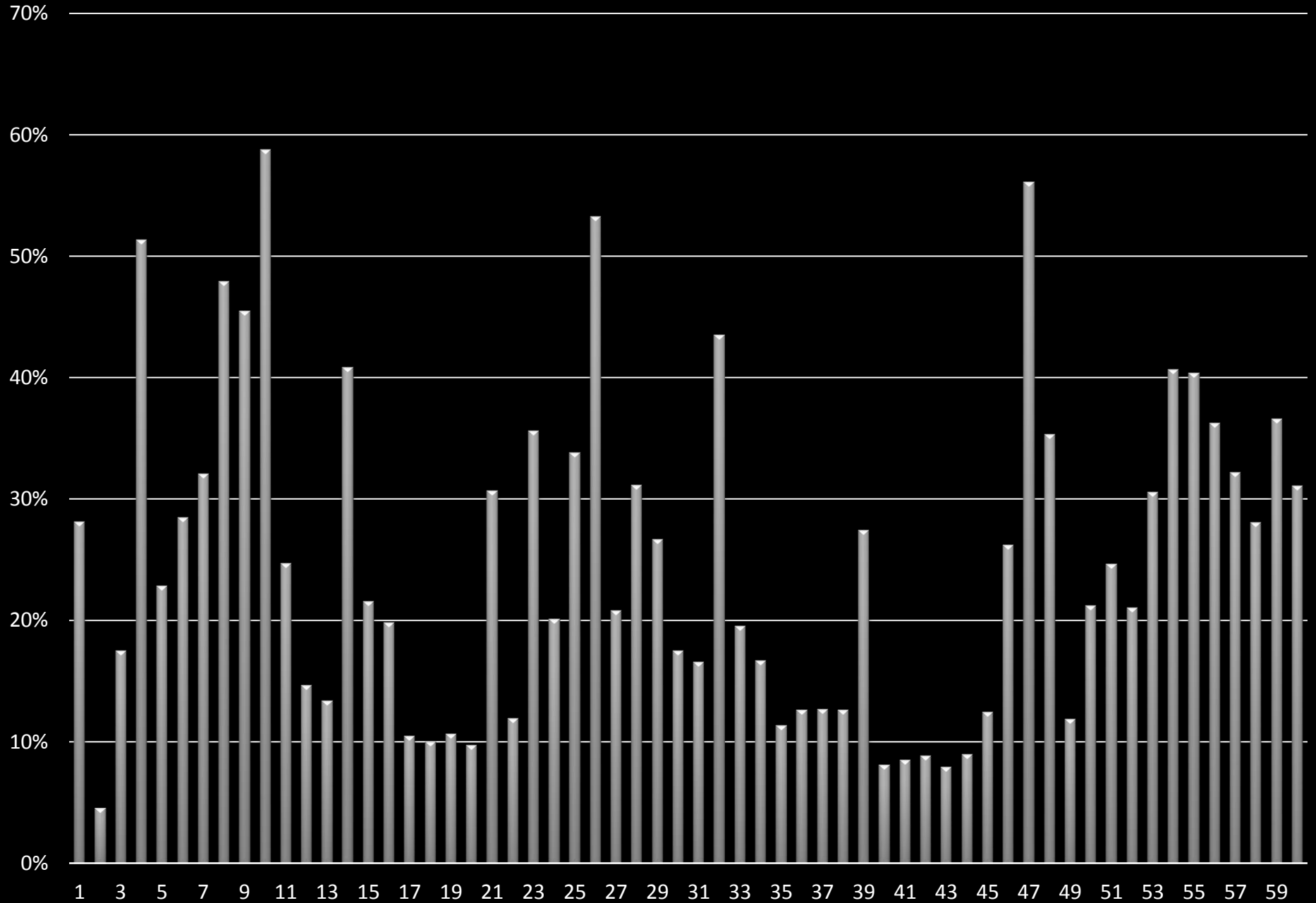
Carbon Dioxide



Installed Power Density



Installed Load Efficiency Ratio



Study of Distribution System

Energy loss / Heat ingress / Leakages

- Cooling water system
 - Pressure drop
- Compressed air system
 - Pressure drop
 - Leakages
- Electrical distribution system
 - Cable losses
 - Transformers
 - Capacitors

Utilization

- Over / Under Sized Equipment
 - Pumps, refrigeration compressors, cooling towers
- High Grade Energy for Low Grade Applications
 - Compressed air for cleaning, brine in place of chilled water
- Unwarranted & Rigid Specifications.
 - Stringent hall Conditions, air conditioning / lighting in unoccupied area

Recovery of Waste Energy

- Recovery from Hot / Cold Effluent

Cost of Energy

- Avail Maximum Tariff Concessions & Benefits
 - Unity PF, Night Operation, Bulk Discount, Bulk Purchases
- Switchover to cheaper Fuel
 - Electrical to fuel (LPG / HSD / Biofuel) heating / solar system, heat pump and/or de-superheater for hot water
- Power Exchange
 - Procuring power through power exchange

Thank

You!